Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2019 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	948			1,214	175	60	45	2,340	12	0
Hydrocarbon Gas Liquids	61	0	46	58	27		-3	84	46	66
Natural Gas Liquids		0	44	58	27		-3	84	46	64
Ethane	0		-	-	-		-		0	0
Propane	-		32	35	10		-4		29	63
Normal Butane	11		8	20	12		0	34	17	1
Isobutane			4	3	5		0	24	0	-1
Natural Gasoline	29	0	 2	-	_		0	26	0	2
Refinery Olefins Ethylene			_	_	_		0			_
Propylene			4	_			0			5
Normal Butylene			-2	_	_		0			-3
Isobutylene			_	_	_		0			0
Other Liquids		26		162	311	-23	26	424	15	10
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		26		21	153	18	-3	212	9	0
Hydrogen				-	-	38		38	_	0
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0
Renewable Fuels (including Fuel Ethanol)		26		21	153	-20	-3	174	9	0
Fuel Ethanol		17		4	140	-4	-5	155	2	0
Renewable Fuels Except Fuel Ethanol		9		17	13	-15	1	19	2	0
Other Hydrocarbons				- 75	_		20	42	2	10
Motor Gasoline Blend.Comp. (MGBC)				66	158	-41	10	169	4	0
Reformulated		_		13	77	29	10	109	0	0
Conventional		-		53	80	-70	0	60	4	0
Aviation Gasoline Blend. Comp				-	-		_	-	-	-
Finished Petroleum Products		_	2,982	163	72	48	-5		355	2,915
Finished Motor Gasoline		-	1,554	15	17	46	1		36	1,595
Reformulated		_	1,101	-	_	-15	0		_	1,086
Conventional		-	454	15	17	60	1		36	509
Finished Aviation Gasoline			1	0	-		-1		_	1
Kerosene-Type Jet Fuel			431 0	99	10		-7 0		23 0	524
Kerosene Distillate Fuel Oil			575	- 12	30	3	-4		131	1 492
15 ppm sulfur and under			548	12	30	3	-4 -5		92	506
Greater than 15 ppm to 500 ppm sulfur			11	-	_		0		20	-9
Greater than 500 ppm sulfur			16	0	_		0		19	-4
Residual Fuel Oil ⁶			111	25	_		3		35	98
Less than 0.31 percent sulfur			0	2	_		1		NA	NA
0.31 to 1.00 percent sulfur			13	7	-		0		NA	NA
Greater than 1.00 percent sulfur			98	16	_		1		NA	NA
Petrochemical Feedstocks			0	1	-		0			1
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			0	1	_		0			1
Special Naphthas			1	_	_		0			1
Lubricants			16	3	- -1		-3		9	11
Waxes			-	1	_		.5		0	1
Petroleum Coke			145	1	0		2		117	27
Marketable			113	1	0		2		117	-5
Catalyst			32							32
Asphalt and Road Oil			23	5	16		5		2	36
Still Gas			113							113
Miscellaneous Products			13	_	-		0		0	13
Total	1,010	25	3,028	1,596	585	86	64	2,847	428	2,991

⁼ Not Applicable.

No Data Reported.Not Available.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur contents, and stock change in stocks and

and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.